Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	183,860			235,508	39,577	-54,780	-17,346	411,255	10,256	0	93,332
Natural Gas Plant Liquids and Liquefied Refinery Gases	57,910	-2,092	11,634	10,843	8,148		-4,104	11,450	22,228	56,869	33,551
Pentanes Plus	6,592	-2,092	´	16	11,603		598	2,609	18,333	-5,421	7,785
Liquefied Petroleum Gases	51,318		11,634	10,827	-3,455		-4,702	8,841	3,895	62,290	25,766
Ethane/Ethylene	17,505		_	45	-5,447		359	_	1,833	9,911	5,561
Propane/Propylene	22,591		12,718	9,312	441		-2,383	-	577	46,868	11,438
Normal Butane/Butylene	6,951		-1,164	774	55		-3,044	3,525	1,486	4,649	6,753
Isobutane/Isobutylene	4,271		80	696	1,496		366	5,316	-	861	2,014
Other Liquids		106,559		1,276	-42,946	18,590	6,957	72,795	4,505	-777	64,203
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		106,563		264	-73,463	1,992	134	32,658	2,565	0	6,857
Hydrogen				_	_	3,619		3,619	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	2	-	-	2	0	-
Renewable Fuels (including Fuel Ethanol)		106,563		26	-73,463	-1,509	109	28,946	2,563	0	6,810
Fuel Ethanol <sup>6</sup>		100,760		_	-70,991	-208	-83	27,356	2,289	0	5,993
Renewable Fuels Except Fuel Ethanol		5,803		26	-2,472	-1,301	192	1,590	274	0	817
Other Hydrocarbons				238	4 404	-120	25	93	_	0	47
Unfinished Oils				94	-4,404	10 500	3,989	-7,522	1 040	-777	15,523
Motor Gasoline Blend.Comp. (MGBC)		-4		918	34,921 5,841	16,598 -2,544	2,834 35	47,659 3,262	1,940	0	41,823 5,984
Conventional		-4		918	29,080	19,142	2,799	44,397	1,940	0	35,839
Aviation Gasoline Blend. Comp.		- <del>-</del> 4		910	29,000	19,142	2,799	44,397	1,940	-	-
Finished Petroleum Products		170	508,579	3,485	24,425	-15,090	-368		9,387	512,550	63,018
Finished Motor Gasoline		170	295,069	73	5,881	-16,391	-3,910		1,161	287,551	8,657
Reformulated		_	43,050	-	· –	2,456			,	45,506	´ _
Conventional		170	252,019	73	5,881	-18,847	-3,910		1,161	242,045	8,657
Finished Aviation Gasoline			192	4	278		16		_	458	175
Kerosene-Type Jet Fuel			25,380	_	3,432		-207		2,493	26,526	6,392
Kerosene			428	1	442		20		312	539	193
Distillate Fuel Oil			123,217	482	18,224	1,301	-975		553	143,646	28,382
15 ppm sulfur and under <sup>7</sup>			122,435	294	17,447	1,301	-679		3	142,154	27,532
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,026	_	478	_	-64		433	1,135	474
Greater than 500 ppm sulfur			-244	188	299		-232		118	357	376
Residual Fuel Oil <sup>8</sup>			6,270	643	-4,443		466		2,425	-421	1,918
Less than 0.31 percent sulfur			-	10	-		-15		NA	NA	141
0.31 to 1.00 percent sulfur			514	327	-333		241		NA	NA	396
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			5,756 4,198	306 531	-4,110 -225		240 53		NA 132	NA 4,319	1,381 705
Naphtha for Petro. Feed. Use			3,081	313	-225		35		132	3,002	564
Other Oils for Petro. Feed. Use			1,117	218			18		_	1,317	141
Special Naphthas			117	169	145		-101		72	460	82
Lubricants			1,045	653	1,047		122		643	1,980	600
Waxes			160	22	-,0.7		32		108	42	51
Petroleum Coke			20,407	100	_		1,493		1,036	17,978	3,077
Marketable			15,036	100	-		1,493		1,036	12,607	3,077
Catalyst			5,371							5,371	
Asphalt and Road Oil			14,449	800	-356		2,577		449	11,867	12,635
Still Gas			16,032				·			16,032	´
Miscellaneous Products			1,615	7	-		46		2	1,574	151
Total	241,770	104,637	520,213	251,112	29,204	-51,280	-14,861	495,500	46,376	568,642	254,104

<sup>=</sup> Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.